

SOUTH COAST GAS COMPANY, INC.

ISSUED: October 12, 1999

ISSUED BY: MARTIN J. ST. ROMAIN, II, President

1ST REVISED PAGE 1

(CANCELING ORIGINAL PAGE 1)

EFFECTIVE: October 12, 1999

Title Page

STANDARD GAS TARIFF
FILED WITH
LOUISIANA PUBLIC SERVICE COMMISSION

SOUTH COAST GAS COMPANY, INC.

P. O. BOX 470

RACELAND, LOUISIANA 70394

1-985-537-5281

COMPANY CONTACT PERSON
MARTIN J. ST. ROMAIN, II

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SOUTH COAST GAS COMPANY, INC.

ISSUED: October 12, 1999

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(CANCELING 2ND REVISED PAGE 3)

EFFECTIVE: January 1, 2024

PARISHES AND COMMUNITIES SERVED

	CUSTOMERS			
	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	TOTAL
LAFOURCHE				
RACELAND	3,330	153		3,483
BAYOU FOLSE	53	0		53
LOCKPORT EAST	147	11		158
LOCKPORT WEST	1,455	64		1,519
CUT OFF	5,709	268	2	5,979
LAFOURCHE	82	1		83
BAYOU BLUE	1,930	50	1	1,981
VALENTINE	51	1	1	53
VACHERIE	221	6		227
THIBODAU	125	12		137
TOTAL	13,103	566	4	13,673
TERREBONNE				
LITTLE CAILLOU	1,105	13		1,118
PRESQUILLE	0	0		0
MONTEGUT	344	14		358
GRAND CAILLOU	540	29		569
DULAC	41	3	1	45
ROBINSON	20	0		20
TOTAL	2,050	59	1	2,110

SOUTH COAST GAS COMPANY, INC.

ISSUED: September 28, 2018

ISSUED BY: MARTIN J. ST. ROMAIN, II, President

18TH REVISED PAGE 6

(CANCELING 16TH REVISED PAGE 6)

EFFECTIVE: March 1, 2024

RESIDENTIAL SERVICE

AVAILABILITY

THIS RATE IS AVAILABLE UNDER THE GENERAL TERMS AND CONDITIONS OF THE COMPANY TO ALL CUSTOMERS OF NATURAL GAS WITHIN THE AREAS SERVED BY THE COMPANY'S MAIN IN LAFOURCHE AND TERREBONNE PARISHES, LOUISIANA

RESIDENTIAL RATES

CUSTOMER CHARGE	\$11.48
COMMODITY CHARGE	\$3.2088

SOUTH COAST GAS COMPANY, INC.

ISSUED: September 28, 2018

ISSUED BY: MARTIN J. ST. ROMAIN, II, President

17TH REVISED PAGE 7

(CANCELING 15TH REVISED PAGE 7)

EFFECTIVE: March 1, 2024

COMMERCIAL SERVICE

AVAILABILITY

BILLS ARE RENDERED MONTHLY AND ARE DUE AND PAYABLE UPON PRESENTATION. IF PAID ON OR BEFORE 20 DAYS AFTER THE DATE THEREOF, THE ABOVE STATED NET MONTHLY BILL WHICH IS THE NET MONTHLY BILL, PLUS 5% WILL APPLY.

SMALL COMMERCIAL RATES

CUSTOMER CHARGE	\$7.99
COMMODITY CHARGE	\$3.8133

LARGE COMMERCIAL RATES

CUSTOMER CHARGE	NONE
COMMODITY CHARGE	\$3.8532

SOUTH COAST GAS COMPANY, INC.

ISSUED: August 16, 2001

ISSUED BY: MARTIN J. ST. ROMAIN, II, President

3RD REVISED PAGE 8

(CANCELING 2ND REVISED PAGE 8)

EFFECTIVE: August 20, 2001

STANDARD TERMS AND CONDITIONS

BILLINGS

NET AMOUNT OF BILL DUE UNTIL THE 20TH DAY AFTER BILLING DATE.

GROSS AMOUNT - NET AMOUNT OF BILLING PLUS 5%

DEFINITIONS

NET AMOUNT - AMOUNT CHARGED FOR GAS SERVICE USING APPLICABLE RATE.

GROSS AMOUNT - NET AMOUNT OF BILLING PLUS 5%

DEPOSIT

\$5.00 - FOR CUSTOMER OWNERS OF PROPERTY BEING SERVED

\$60.00 - FOR RENTERS

\$50.00 - FOR CUSTOMERS CHARGED OFF

CHARGES

\$30.00 - RECONNECTION CHARGE WILL BE ASSESSED WHERE GAS SERVICE IS RESTORED AFTER DISCONTINUANCE BECAUSE OF NONPAYMENT OF ACCOUNT, OR TEMPORARY DISCONNECT.

\$15.00 + BILL - TRANSFER CHARGE

\$20.00 - NSF CHARGE

\$30.00 - BROKEN SEAL

\$10.00 - RECHECK METER READING

SOUTH COAST GAS COMPANY, INC.

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ISSUED: October 12, 1999

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EFFECTIVE: October 12, 1999

RIDER A (AIR CONDITIONING EQUIPMENT)

AVAILABILITY

THIS RIDER IS AVAILABLE UNDER THE GENERAL TERMS AND CONDITIONS OF THE COMPANY TO ALL DOMESTIC CONSUMERS USING GAS AIR CONDITIONING SYSTEMS SERVED UNDER THE COMPANY'S GENERAL SERVICE SCHEDULE WHOSE CONSUMPTION OF NATURAL GAS DURING THE SUMMER MONTHS FOR BOTH DOMESTIC AND AIR CONDITIONING USE TOTALED 10,000 CU. FT. OR MORE DURING EACH MONTH.

MODIFICATION TO REGULAR RATE

THERE SHALL BE A DISCOUNT OF TWENTY PERCENT (20%) ON THE NET BILLING MONTHLY FOR EACH OF THE SUMMER MONTHS WHEN THE TOTAL CONSUMPTION FOR THAT MONTH IS 10,000 CU. FT. OR MORE OF NATURAL GAS.

SUMMER MONTHS WILL BE THE MONTHS OF AUGUST, SEPTEMBER, AND OCTOBER

RIDER B (RESIDENTIAL LEVELIZED BILLING PROGRAM)

Residential Levelized Billing Program

Under this provision, certain Residential Customers have the option of participating in the Company's Levelized Billing Program ("LBP") as an alternative to the Company's normal billing procedure.

For purposes of this Rider, the following definitions shall apply:

"Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided to a customer during a billing month.

"Qualifying Customer" shall mean a residential customer of the Company who has not had gas service suspended for nonpayment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve month period.

AVAILABILITY

This rider is available to any Qualifying Customer of the Company.

OPERATION

Computation of Bills under the LBP

Under the LBP the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent 12 months rolling average of the Customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and the Normal Bill will appear on the Customer's monthly bill. The cumulative difference between the Normal Bills which have been deferred and the Average Bills rendered under the LBP will be carried in a deferred balance that will accumulate both debit and credit differences.

Where the Customer has less than twelve (12) months' billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the month's Average Bill.

Effect of LBP on other Tariff Provisions

Except as modified herein, participation in the LBP will have no effect on the Company's approved rate schedule or other billing charges used to calculate the Customers' Normal Bill. Participation in the LBP shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

Effect of Customer Discontinuance of LBP or Termination or Suspension of Service

The Customer may discontinue the LBP at any time by notifying the Company. If a customer requests discontinuance of the LBP, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the LBP and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due the customer shall be applied to the next bill or refunded, as appropriate.

RIDER C (ENERGY EMERGENCY BILLING PROGRAM)

Energy Emergency Billing Program

During an Energy Emergency, and pursuant to the provisions of this Rider, certain "Qualifying Customers" have the option of participating in the Company's Energy Emergency Billing Program ("EEBP") as an alternative to the Company's normal billing procedure.

For purposes of this Rider, the following definitions shall apply:

"Commission" shall mean the Louisiana Public Service Commission.

"Commission's Order" shall mean the Commission's General Order in Docket No. R26038 dated March 7, 2002

"Energy Emergency" is an Emergency as defined in the Commission's Order

"Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided to a customer during a billing month.

"Qualifying Customer" shall mean:

- (1) a residential customer of the Company:
 - a. whose income does not exceed one hundred and fifty-percent of the poverty level as established by the Federal Government and who is sixty-five years or older; or
 - b. who receives any one of the following:
 1. food stamps;
 2. Temporary Assistance for Needy Families (TANF);
 3. whose income consists solely of Social Security payments; or,
- (2) a customer who is otherwise identified as a Qualifying Customer by the Commission; or,
- (3) a customer which is a government agency that provides services, the absence of which could result in imminent peril to public health, safety, and welfare.

AVAILABILITY

This rider is available to any Qualifying Customer of the Company who has applied for EEBP prior to the declaration of an Energy Emergency.

OPERATION

In the event of an Energy Emergency, a Qualifying Customer who has previously applied for the EEBP shall begin receiving bills computed in accordance with this Rider effective with meters read after the declaration and during the time of the Energy Emergency.

Computation of Bills under the EEBP

During the Energy Emergency, the rendering of Normal Bills shall be automatically suspended and the Qualifying Customer shall begin receiving a monthly "Average Bill" computed using the

RIDER C (ENERGY EMERGENCY BILLING PROGRAM)

Energy Emergency Billing Program (continued)

most recent 12 months rolling average of the Customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and the Normal Bill will appear on the Customer's monthly bill. The cumulative difference between Normal Bills which have been deferred and the Average Bills rendered under the EEBP will be carried in a deferred balance that will accumulate both debit and credit differences. Any unpaid balances and deferred payments applicable to service provided prior to the declaration of the Energy Emergency shall be due and payable in addition to and at the same time as the Average Bill.

Where the Customer has less than twelve (12) month's billing history at his present location or the billing history is not representative, estimates of monthly bills may be made solely for determining the month's Average Bill.

Upon suspension of the Energy Emergency, the Qualifying Customer shall begin receiving Normal Bills plus an adjustment reflecting the Customer's deferred balance. If the total deferred balance is a credit, full amount of the credit shall be applied to the Customer's Normal Bill until the credit is exhausted. If the total deferred balance is a debit, one-twelfth of the total deferred debit amount shall be added to the Customer's Normal Bill for the next twelve billing periods.

Effect of EEBP on other Tariff Provisions

Except as modified herein, participation in the EEBP will have no effect on the Company's approved rate schedules or the billing and collection of other charges, including past due amounts and charges deferred prior to the declaration of the Energy Emergency. Participation in the EEBP shall have no effect on any other term or condition for providing service contained in the Company's tariffs including those provisions relating to termination or suspension of service.

Effect of Customer Discontinuance of EEBP or Termination or Suspension of Service

The Customer may discontinue the EEBP at any time by notifying the Company. If a customer requests discontinuance of the EEBP, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the EEBP and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due the customer shall be applied to the next bill or refunded, as appropriate.

SOUTH COAST GAS COMPANY, INC.

ISSUED: October 1, 2015

ISSUED BY: MARTIN J. ST. ROMAIN, II, President

1st REVISED PAGE 13

(CANCELLING ORIGINAL PAGE 13)

EFFECTIVE: January 1, 2016

RIDER RS-1 (RATE STABILIZATION PLAN ADJUSTMENT)

(REMOVED)